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DEPT OF ENVIRONMENT & NATURAL  
RESOURCES - RCPR

## APPLICATION FOR PERMIT TO DRILL

Type of work:

☐ Drill New Well ☒ Re-enter Well ☐ Drill Directional Well

☐ Other \_\_\_\_\_

Type of well:

☒ Oil Well ☐ Gas Well ☐ Injection

☐ Other \_\_\_\_\_

Name and Address of Operator:

Continental Resources, Inc. P.O. Box 1032, Enid, OK 73702

Telephone

(580) 233-8955

Name and Address of Surface Owner:

David Niemi, P.O. Box 227 Buffalo, SD 57720

Name and Address of Drilling Contractor and Rig Number:

J & R Well Service 791 Land 9, Powell, WY 82435, Rig #8

Surface Location of well: Qtr-Qtr, Sec, Twp, Rge, County, feet from nearest lines of section, and latitude and longitude (if available):

1120' FNL & 1234' FWL, Sec 7-20N-4E, ~~NENW~~ NW

If Directional, top of pay and bottom hole location from nearest lines of section:

NW 1000' FSL & 700' FWL, Sec 6-20-4E, SWSW, SE 1000' FSL & 1700' FWL, Sec 7-20N-4E, SWSW

Acres in Spacing (Drilling) Unit

7675.65

Description of Spacing Unit

West Buffalo Red River Unit, Order # 6-81

Well Name and Number		Elevation	Field and Pool, or Wildcat		Proposed Depth and Formation	
WBRRU 11-7H		3069' GL	Buffalo		NW 10,550', SE 11,550'	
Size of Hole	Size of Casing	Weight per Foot	Depth	Cementing Program (amount, type, additives)		Depth
1) 12 1/4"	8 5/8"	24#	2000'	4000 sks 1100		
2) 7 7/8"	5 1/2"	15.5, 17#	8400'	600 sks		
3)						
4)						

Describe Proposed Operations (Clearly State all Pertinent Details, and Give Pertinent Dates, Including Estimated Date of Starting any Proposed Work). Use additional page(s) if appropriate.

Re-enter well with rotary tools @ KOP of 8231'. Horizontal lateral will then be extended thru the currently producing Red River B formation to NW BHL of 1000' FSL & 700' FWL, Sec 6-20N-4E. A second lateral will be extended to the SE BHL of 1000' FSL & 1700' FWL, Sec 7-20N-4E. Original well pad will be used and no additional land will be disturbed. We will be using a closed circulating system with cuttings being hauled to a state approved facility. No pit liner will be used.

I hereby certify that the foregoing as to any work or operation performed is a true and correct report of such work or operation.

Becky Barnes  
Signature

Becky Barnes

Name (Print)

Regulatory Comp

Title

12/20/2007

Date

### FOR OFFICE USE ONLY

Approved By: [Signature]

Title: Oil and Gas Supervisor

Permit No. 1852

API No. 40 063 20429.01

Date Issued: January 15, 2008

Conditions, if any, on attached page.